

# Half Year FY 2022 Earnings Presentation

October 27<sup>th</sup>, 2022



# Disclaimer

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# Business Performance – H1 FY 2022

Order intake  
**USD 773.2m**  
Book-to-bill 1.06

Order backlog  
**USD 3'480m**  
+7.5% YoY

Net revenue  
**USD 728.7m**  
+10.3% YoY in cc

Adjusted EBITDA  
**USD 48.7m**  
(31.2)% YoY

Adj EBITDA margin  
**6.7%**  
(340)bps

Free Cash Flow  
(excl. M&A)  
**USD (38.9)m**

EPS (diluted)  
**USD 6.57**  
443%

Net debt  
**USD 79.3m**

- Sustained solid order intake in all three regions leading to record high order backlog
- Net revenue growth despite supply chain constraints and FX headwinds
- Adjusted EBITDA and margin fall as a result of supply chain costs as guided
- Significant temporary inventory build-up results in negative free cash flow (excl. M&A) for H1
- Net income of USD 186.5 million boosted by gain from divestment of minority stake in Intellihub
- Strong balance sheet position with low net debt / trailing 12 months adjusted EBITDA ratio of 0.63x
- Strategic transformation and integration progress of acquisitions on track

Solid results despite significant headwinds with improvements expected in H2 FY22

# Decarbonizing the Grid



Signed up to SBTi in 2022



Joined in November 2019



Since 2020, top 5% of Sustainable Companies



ESG corporate rating "C" (top 30%) since 2018



AA-rated since 2018 (top 11% in peer universe)



Company grade of "B+" since 2022



In 2022, ESG Risk Rating of 10.7 (Low Risk)



Recognized as one of 300 European Climate Leaders by FT-Statista

# Committed to the Science Based Target Initiative

Ambition to new carbon emission reduction targets in line with the Paris Agreements 1.5°C trajectory

# Carbon neutral by 2030\*

# 9 million tons CO<sub>2</sub>

Direct CO<sub>2</sub> emissions avoided through installed Smart Metering base in FY 2021

\* for Scope 1 & 2

# Strategic Transformation

## Landis+Gyr

**+**  
**SMART  
METERING**

**+**  
**GRID EDGE  
INTELLIGENCE**

**+**  
**SMART  
INFRASTRUCTURE**



Smart Water



Google Cloud



Smart Gas

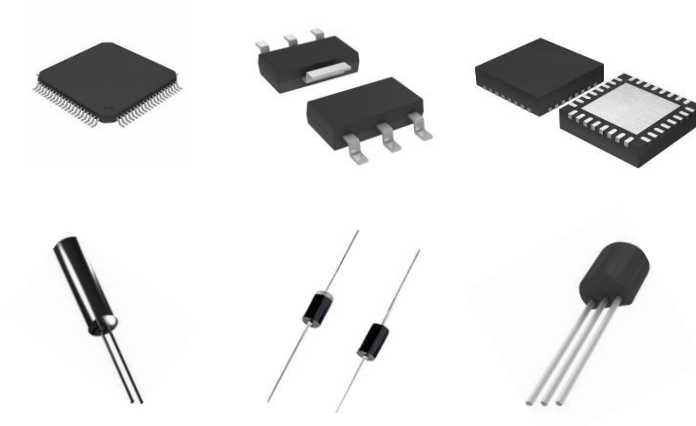


Rhebo



Transforming the business for longer-term growth while providing attractive returns to shareholders

# Supply Chain Impact H1 FY 2022



- USD ~80 million topline deferred due to supply chain constraints with no order cancellations
- EBITDA results include USD ~29 million additional supply chain cost
- Expect easing of situation H2 FY22 onwards
- Types of components impacted include
  - MCUs and PICs
  - Memories
  - Transistors
  - Capacitors
  - Resistors
  - Inductors
  - Lithium

Easing of supply chain impact expected to start in H2 FY22

# Americas | Key Developments in H1 FY 2022

- **Backlog of ~USD 2.6 billion remains strong** by securing purchase orders and contracts including APS (500K meter extension), United Illuminating, Peoples Gas, and Public Power opportunities like Tri-County, Meriwether Lewis Electric Co-op during H1 FY22
- **Sustained and diverse growth in Software and Services** with wins related to residential load management, meter data management, services
- **Established markets (US, Canada) have ~70% of 1<sup>st</sup> wave smart meters installed, expected to grow to 90% by 2027**; technology refresh cycle has begun and gaining momentum
- **Higher computing power, intelligence at the edge** for localized decision making is becoming more critical **as the penetration of Distributed Energy Resources increase**
- **Inflation Reduction Act, CHIPS Act, Infrastructure Investment & Jobs Act** allocate funding for renewable energy tax credits, EV rebates, resiliency & smart grid R&D, and energy efficiency programs
- **First Revelo sensors deployed and billed successfully at National Grid** leveraging a Wi-SUN network with L+G's MDMS processing reads
- **Large AMI rollouts namely PSE&G NJ, LG&E, AES Ohio** kicked off in H1
- In Japan, **strong revenue growth due to Command Center refresh scope delivered** to support TEPCO's installed base of 28.4 million meters
- **Major wins in South America** as economic indicators move favorably with **Equatorial, ENEL, and EDP for Cabinet meters + ENEL, and Iberdrola for C&I meters**
- Continued technological advancements with release of **Magno for South America, Wi-SUN FAN 1.1 interoperable solution with Cisco, Revelo Residential meter** combined with the later release of a C&I version, the development of **G480 NB-IOT ultrasonic gas metering**, and the **edge intelligence ecosystem**



Revelo™

G480 Smart Gas



Head-end systems



Meter data management



Magno Cabinet Meter

Record backlog of ~USD 2.6 billion and a positive trajectory of business, pipeline in all markets

# EMEA | Key Developments in H1 FY 2022

- **In the UK, 4m+ per annum** deployments forecasted for '23 to '25 due to SMETS2 program delay and program expected to continue past '25 with replacement of the original SMETS1 units
- **Swiss metering rollout** in full swing with 80% to be deployed by '27, driving high order intake for smart meters and continued public tender activity '21-'22 resulting in >250k metering points awarded
- In **France**, additional awards (LTE modem, PME\_PMI extension, Ruby) strengthen partnership and long-term development with Enedis
- **Significant awards** confirmed leadership in ICG segment at all top **CZ, HR** and **KV** DSOs
- In **Belgium**, first major milestones of **Fluvius project** successfully completed on time and major priority for 2023-2027 business initiatives and results
- In **Nordics**, first results at KV group and PSET show positive trends and market leadership in the new FI rollouts
- **E.ON Gridstream HES successfully delivered** and in operation, over 400k E360 IoT meters installed into E.ON estate to date and all major project milestones now completed
- Strong focus on high growth opportunities and traction in **new EV charging infrastructure and flexibility management**, including UK and Switzerland, providing over proportional growth
- Technology advances with **E360 IoT** grid edge meter optimized version, **E660 next generation** industrial grid edge meter with headroom for future applications, Data Hub Connector cloud-native application, **GridFlex Control SaaS** Demand Side Management solution, T550 Heat and Cold meter NB-IoT with battery, Water portfolio development on track for launch in FY23



E360™



E660™



DataHub connector



GridFlex Control



INCH Home



True Energy app

Well positioned to capture significant growth and market share in H2 and for the 2023-2027 period



# APAC | Key Developments in H1 FY 2022

- Our backlog of USD **173 million** continues to grow due to strong order intake in Hong Kong, Australia, New Zealand and Southeast Asia
- In **Australia**, we have commenced the initial deployment of our next generation of smart meters, **E360** with LTE communications and **SaaS offering** to Yurika, an Energy Queensland subsidiary
- AEMC (Australian Energy Market Commission) **Power of Choice** is under review, with the view **to increase smart meters deployment** to better provide customer benefits
- As part of Landis+Gyr's global investment in Smart infrastructure, **Australia and New Zealand** continue to pioneer **smart water solutions**, helping utilities to **detect customer-side and network leaks** and **reducing non-revenue water losses**
- In **New Zealand**, first wave of **digital transformation** underway in partnership with Watercare, the country's largest utility, to embark on their **smart water meter rollout**
- In **SEA**, **AMI growth** is expected due to the transition from non-AMI with **pilots and deployments** taking place in Indonesia, Thailand, Malaysia and Philippines
- In **Hong Kong**, HK Electric **extended their 4th year AMI deployment contract** with Landis+Gyr to supply additional smart meters and network communications
- **China and Australia**, achieved a **strong first half** result



Head-end systems

E360™



W350

Well positioned to capture positive outlook with strong underlying growth in Australia, New Zealand and Hong Kong

# Consolidated Results – H1 FY 2022

USD in millions (except per share amounts)	H1 2022	H1 2021	Change
<b>Order intake</b>	<b>773.2</b>	<b>1'786.9</b>	<b>(56.7)%</b>
Change in constant currency			(55.1)%
Committed backlog	3'479.7	3'235.6	7.5%
<b>Net revenue to external customers</b>	<b>728.7</b>	<b>700.9</b>	<b>4.0%</b>
Change in constant currency			10.3%
Adjusted Gross Profit	226.9	243.3	(6.7)%
Adjusted Gross Profit %	31.1%	34.7%	(358) bps
Adjusted Operating Expenses	(178.2)	(172.6)	3.2%
<b>Adjusted EBITDA</b>	<b>48.7</b>	<b>70.8</b>	<b>(31.2)%</b>
Adjusted EBITDA %	6.7%	10.1%	(340) bps
Operating Income	10.5	46.3	(77.3)%
Net Income attributable to L+G Group AG shareholders	<b>186.5</b>	<b>35.0</b>	<b>432.9%</b>
Earnings per share - diluted (in USD)	6.57	1.21	443.0%
Cash provided by (used in) operating activities	(82.9)	50.4	n/a
<b>Free Cash Flow (excluding M&amp;A)</b>	<b>(38.9)</b>	<b>41.6</b>	<b>n/a</b>
Net Debt	79.3	79.3	n/a

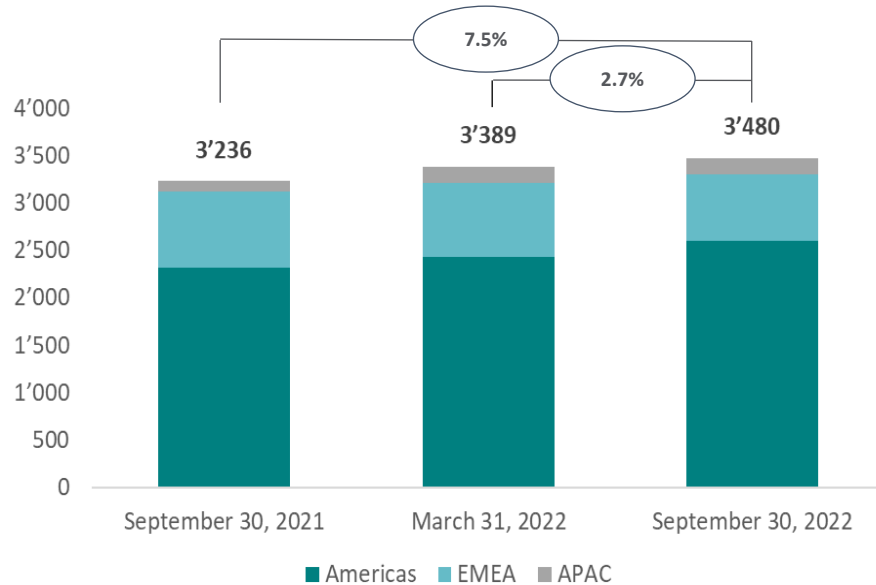
- Record backlog supported by all regions
- Strong revenue growth led by Americas and APAC partially offset by EMEA due to component constraints
- Adjusted EBITDA declined due adverse supply chain cost and ramp-up investment supporting future deployments
- Free Cash Flow was adversely impacted by temporary inventory build-up
- USD ~235m Intellihub disposition proceeds received; USD -53 million taxes paid

Solid financial performance given adverse supply chain environment

# Backlog Evolution – H1 FY 2022

USD in millions

## Backlog

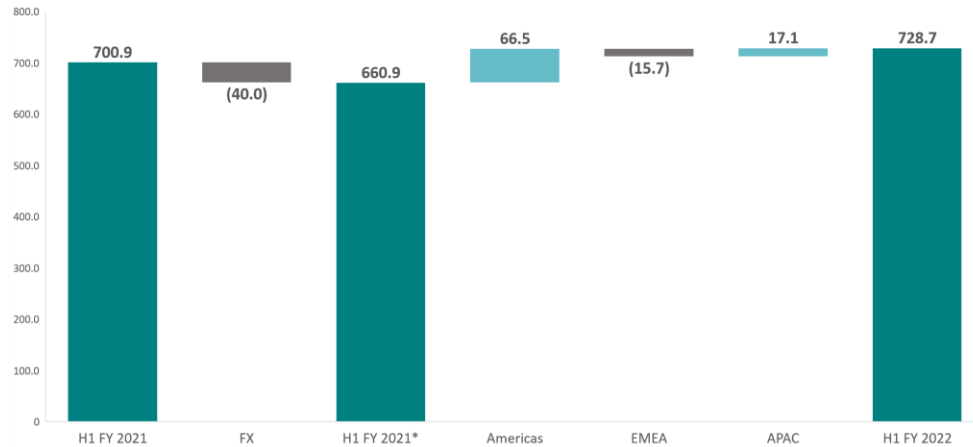


- New record backlog of USD 3.5 billion achieved with growth in all regions in constant currency
- Book-to-Bill ratio of 1.06 with contributions from all regions
- Backlog conversion supporting continued growth in H2 2022 and 2023+

Securing future growth with record backlog

# Net Revenue YoY Bridge – H1 FY 2022

USD in millions



## Americas

- Strong performance across all 3 clusters: North America, Japan and Brazil

## EMEA

- Decline YoY driven by UK and France due to component availability; acquisitions contributed USD 23m incrementally

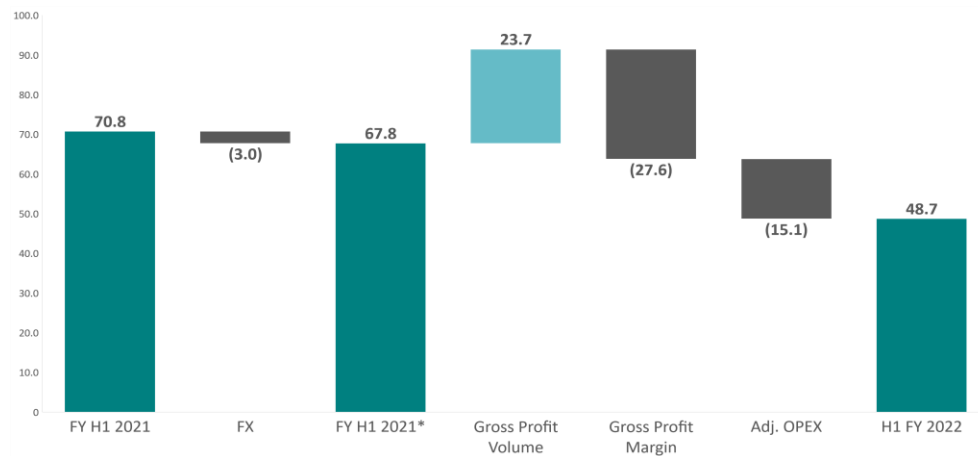
## APAC

- Growth driven by Australia and New Zealand

Strong revenue growth of 10.3% YoY\* led by Americas and APAC

# Adjusted EBITDA YoY Bridge – H1 FY 2022

USD in millions



- Adjusted Gross Profit Volume increase due to operating leverage driven by growth in Americas and APAC
- Adjusted Gross Profit Margin decrease primarily due to adverse supply chain cost
- Adjusted Operating Expenses increase due to ramp-up cost to support backlog execution in Americas, acquisitions in EMEA and continued investments in strategic initiatives

Operating leverage offset by SCM cost and ramp-up support for current and future deliveries

# Adjustments to EBITDA – H1 FY 2022

USD in millions	H1 2022	H1 2021	Change
<b>Reported EBITDA</b>	<b>51.0</b>	<b>86.2</b>	<b>(40.8)%</b>
<i>Adjustments</i>	(2.3)	(15.5)	(85.2)%
Restructuring Charges	6.5	0.2	n/a
Warranty normalization adjustments	(2.5)	(7.2)	(65.3)%
Timing Differences on FX Derivatives	(6.3)	(8.5)	(25.9)%
<b>Adjusted EBITDA</b>	<b>48.7</b>	<b>70.8</b>	<b>(31.2)%</b>
Adjusted EBITDA %	6.7%	10.1%	(340) bps

- Restructuring Charges: USD 6.5m primarily related to the discontinuation of manufacturing activities in India
- Warranty normalization adjustments of USD (2.5) million represent the amount of provisions made relative to the average actual warranty utilization for the last three years
- Timing differences on FX derivatives: USD (6.3) million relate to mark to market differences on hedges, primarily GBP-USD currency

# Cash Flow – H1 FY 2022

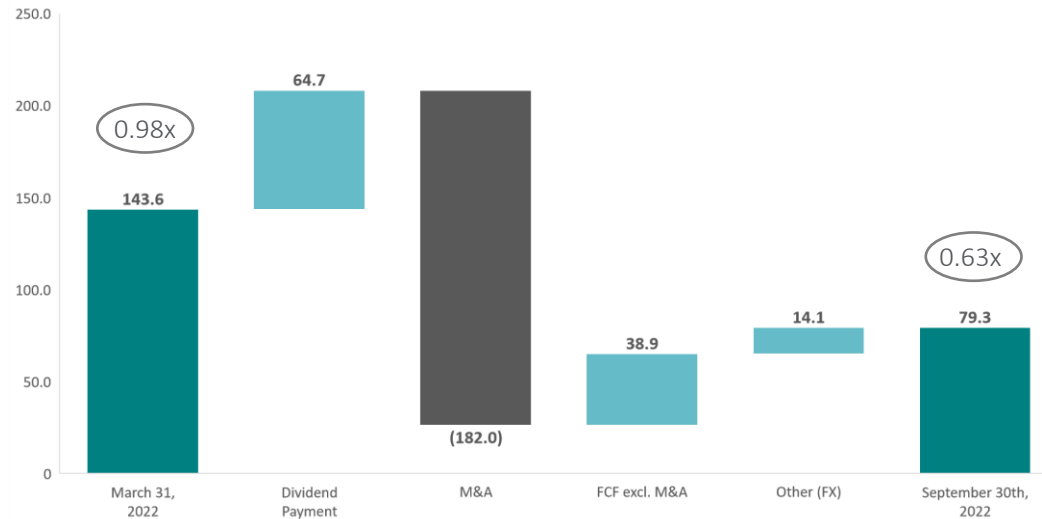
USD in millions	H1 2022	H1 2021	Change
<b>Reported EBITDA</b>	<b>51.0</b>	<b>86.2</b>	<b>(40.8)%</b>
Change in Operating Working Capital	(44.5)	8.7	n/a
Capital expenditures	(8.9)	(8.9)	-
Restructuring charges add back	6.5	0.2	n/a
Restructuring cash effective	(2.3)	(3.6)	(36.1)%
Other assets and liabilities	(25.1)	(27.2)	(7.7)%
Net interest payments	(2.2)	(1.3)	69.2%
Income tax payments ex M&A	(13.5)	(12.5)	8.0%
<b>Free Cash Flow ex M&amp;A</b>	<b>(38.9)</b>	<b>41.6</b>	<b>n/a</b>
Divestment (Acquisitions)	234.8	(41.4)	n/a
Income tax payments related to M&A	(52.8)	-	n/a
<b>Free Cash Flow</b>	<b>143.1</b>	<b>0.2</b>	<b>n/a</b>

- Cash Flow generation adversely impacted by
  - lower EBITDA generation
  - USD ~76 million build-up of inventory due to shortage of critical components
- USD ~182 million M&A proceeds related to Intellihub divestment (USD +235 million) net of taxes (USD -53 million)

Inventory build-up impacts H1 Cash Flow generation

# Net Debt – H1 FY 2022

USD in millions



- Continued Balance Sheet strength
- ~0.63x leverage ratio with net debt position of USD ~79.3 million and USD ~82.3 million Cash at hand
- Significant investment capacity remaining with available undrawn facilities of USD ~395 million



Net debt / trailing twelve months  
Adjusted EBITDA



# Americas Segment – H1 FY 2022

USD in millions	H1 2022	H1 2021	Change
Order intake	409.3	1'214.8	(66.3)%
Committed Backlog	2'604.2	2'320.8	12.2%
Change in constant currency			11.6%
<b>Net revenue to external customers</b>	<b>391.7</b>	<b>325.4</b>	<b>20.4%</b>
Change in constant currency			20.4%
<b>Adjusted Gross Profit</b>	<b>139.9</b>	<b>131.9</b>	<b>6.1%</b>
Adjusted Gross Profit %	35.7%	40.5%	(480) bps
Adjusted Operating Expenses	(78.7)	(68.2)	15.4%
Adjusted EBITDA before Group Charges	61.3	63.7	(3.8)%
Group Charges	(13.5)	(13.5)	-
<b>Adjusted EBITDA</b>	<b>47.7</b>	<b>50.2</b>	<b>(5.0)%</b>
Adjusted EBITDA %	12.2%	15.4%	(320) bps

- 1.04x book-to-bill; prior year order intake was driven by major wins in North America
- Backlog execution in North America, Japan and Brazil contributing to strong 20.4% revenue growth
- Adjusted EBITDA margin declines due elevated supply chain cost, ramp-up investments and strategic initiatives partially offset by higher operating leverage

# EMEA Segment – H1 FY 2022

USD in millions	H1 2022	H1 2021	Change
Order intake	264.4	486.0	(45.6)%
Committed Backlog	702.1	803.9	(12.7)%
Change in constant currency			3.5%
<b>Net revenue to external customers</b>	<b>248.0</b>	<b>300.1</b>	<b>(17.4)%</b>
Change in constant currency			(6.0)%
<b>Adjusted Gross Profit</b>	<b>65.4</b>	<b>95.3</b>	<b>(31.4)%</b>
Adjusted Gross Profit %	26.4%	31.8%	(540) bps
Adjusted Operating Expenses	(65.8)	(71.2)	(7.6)%
Adjusted EBITDA before Group Charges	(0.3)	24.1	n/a
Group Charges	(9.0)	(11.0)	(18.2)%
<b>Adjusted EBITDA</b>	<b>(9.4)</b>	<b>13.1</b>	n/a
Adjusted EBITDA %	(3.8)%	4.4%	n/a

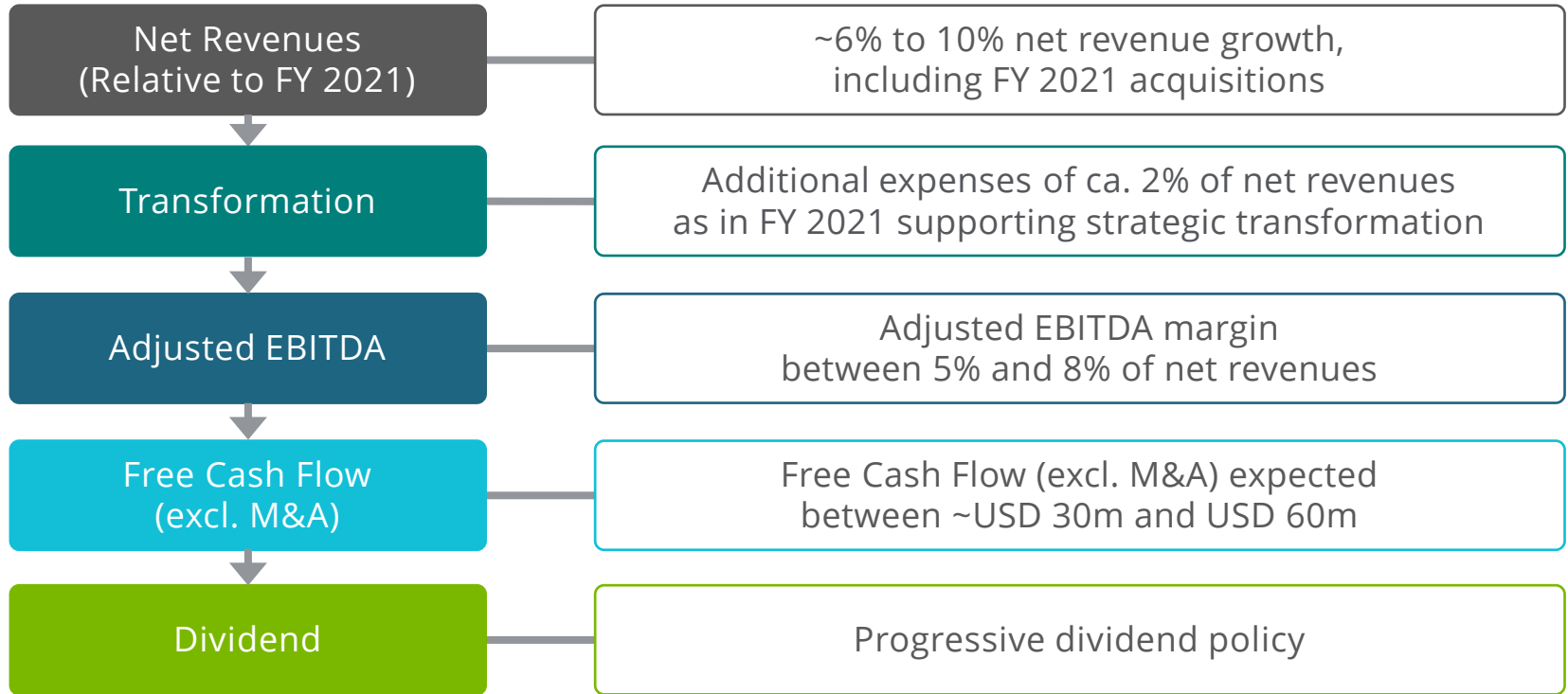
- 1.07x book-to-bill; major wins in the UK
- Volume declines due to component shortages impacting deliveries in the UK and France; acquisitions contributed USD 23m incrementally
- Adjusted EBITDA impacted by lower operating leverage, significantly higher supply chain cost, acquisitions and investment in strategic transformation

# APAC Segment – H1 FY 2022

USD in millions	H1 2022	H1 2021	Change
Order intake	99.5	86.1	15.6%
Committed Backlog	173.3	110.8	56.4%
Change in constant currency			68.1%
<b>Net revenue to external customers</b>	<b>89.0</b>	<b>75.4</b>	<b>18.0%</b>
Change in constant currency			23.8%
<b>Adjusted Gross Profit</b>	<b>23.3</b>	<b>20.3</b>	<b>14.8%</b>
<i>Adjusted Gross Profit %</i>	26.2%	26.9%	(70) bps
Adjusted Operating Expenses	(13.2)	(14.2)	(7.0)%
Adjusted EBITDA before Group Charges	10.2	6.1	67.2%
Group Charges	(3.4)	(2.8)	21.4%
<b>Adjusted EBITDA</b>	<b>6.8</b>	<b>3.3</b>	<b>106.1%</b>
<i>Adjusted EBITDA %</i>	7.6%	4.4%	320 bps

- Strong order intake resulting in 1.12x book-to-bill and significant backlog growth
- Revenue growth on back of strong Australia and New Zealand
- Adjusted EBITDA expanded due to operating leverage partially offset by elevated supply chain cost

# Guidance FY 2022 confirmed



Strong focus on delivering FY 2022 guidance in volatile environment

# questions & answers

# Key Messages

- Recession-resilient, due to continuation of rollouts and expected cost relaxation during economic downturn
- Increased need for more intelligent power grids to drive energy efficiency and ensure critical infrastructure stability, further amplified by energy crisis, which positions Landis+Gyr in the sweet spot of the energy transition
- While H1 FY 2022 was impacted by ongoing supply chain challenges, improvements expected H2 FY2022 onwards
- Cash impacted by temporarily higher inventory due to part shortages and to ensure speedy ramp up in H2
- Conversion of record backlog proceeding according to deployment schedules, ramping up in FY 2023
- Transformation and integration progress of acquisitions on track
- EV Infrastructure technology poised to enter new markets and grow overproportionally
- Expanding sustainable impact with solutions to decarbonize the grid
- FY 2022 guidance confirmed, with the assumption of a more normalized supply chain

Landis+Gyr positioned in the sweet spot of the current energy transition and resilient during recession

# Contacts & Dates



## Important Dates

**Capital Markets Day 2023:**

January 31<sup>st</sup>, 2023

**Release of FY 2022 Results:**

May 2<sup>nd</sup>, 2023

**Publication of Annual Report 2022  
and Invitation to AGM 2023:**

May 26<sup>th</sup>, 2023

**Annual General Meeting 2023:**

June 22<sup>nd</sup>, 2023



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